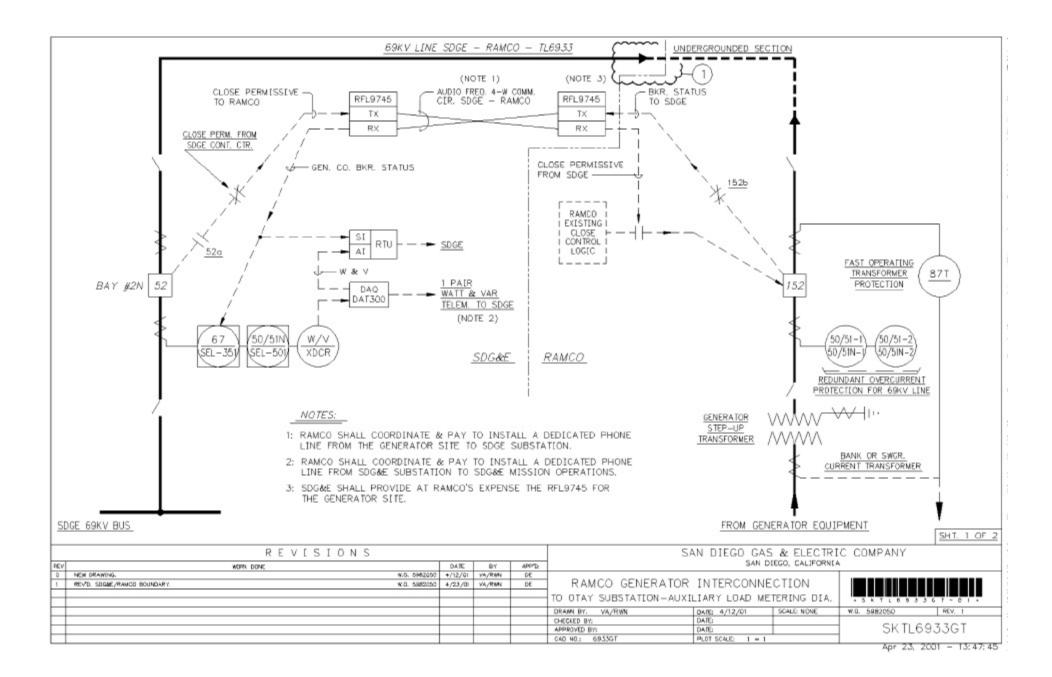
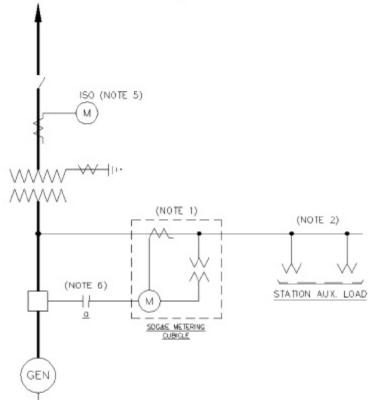
Appendix H: Interconnection Facility Information



SDGE TL6929 TO OTAY SUBSTATION



NOTES:

- RAMCO SHALL PROVIDE HOFFMAN ENCLOSURE FOR METER & INSTRUMENT TRANSFORMERS APPROVED BY SDG&E.
- RAMCO SHALL PROVIDE SDG&E W/ LOAD PROFILE FOR BOTH MIN. & MAX. LOAD WHEN GENERATING & UNDER NON-GENERATING.
- RAMCO SHALL PROVIDE CERTIFIED TEST REPORT FOR MAIN TRANSF. DOCUMENTING NO LOAD LOSSES.
- RAMCO SHALL PROVIDE A 2 WIRE PHONE CIR. TO SDG&E METERING CUBICLE.
- 5: RAMCO SHALL BE RESPONSIBLE FOR ALL ISO METER REQUIREMENTS.
- 6: RAMCO SHALL PROVIDE ONE A CONTACT FROM GENERATOR BREAKER TO SDG&E METERING CUBICLE. CONTACT SHALL BE FROM MOC SW. IN BREAKER CELL, CONTACT SHALL NOT CHANGE STATE WHEN BREAKER IS REMOVED FROM CELL OR WHEN BREAKER IS OPENING IN TEST POSITION.

SHT. 2 OF 2

	REVISIONS	SAN DIEGO GAS & ELECTRIC COMPANY						
REV	WORK DONE	DATE	Brt.	APP'D:	SAN DIEGO, CALIFORNIA			
0	NEW DRAWING. W.O. 0020000	+/9/01	VA/RWH	4	RAMCO GENERATOR INTERCONNECTION TO OTAY SUBSTATION—AUXILIARY LOAD METERING DIA.			
								+ 5 K T L B 9 2 9 G T . 1 - 0 0 +
					DRAWN BY: YA/RWN	DATE: 4/9/01	SCALE: NONE	W 0. 00000000 REV 0
					CHECKED BY:	DATE:		CLUTI COCCOT 4
		, L	-		APPROVED BY:	DATE:	50	SKTL6929GT.1
				7	CAD NO: 69296T01 PLOT SCALE: 1 = 1			

Apr 09, 2001 - 09:48:33



6362 FERRIS SQUARE, SUITE C SAN DIEGO, CALIFORNIA 92121 (858) 452-5963 FAX (858) 453-0623 Email: ram@ramcogen.com

March 26, 2001

Mr. Stephen Taylor Senior Energy Administrator Fuels and Power Supply Department San Diego Gas & Electric 8306 Century Park Court San Diego, CA 92123-1593

Dear Mr. Taylor

RAMCO, Inc is planning an expansion of its Chula Vista generating facility and hereby requests Interconnection for this additional capacity. The expansion will be permitted under the California Energy Commission 21-day emergency process.

Pursuant to the Transmission Owners Tariff the following information is provided:

1 Entity Requesting Service:

RAMCO, Inc. 6362 Ferris Square, Suite C San Diego, CA 92121 858.452.5963 Office 858.453.0626 Contact: Mr. Richard McCormack Mr. Dale E. Mesple Project Manger 1104 Rock Creek Way Concord, CA 94521 925.672.1657 Office 925.672.7504 Fax 925.366.4400 Cell

2. Interconnections Points

High side step up transformer on project site. Project is located at 3497 Main Street, Chula Vista, CA.

3. Resultant maximum interconnection capacity

101.6 MW (44 MW existing, 57.6 MW addition)

Mr. Stephen Taylor March 26, 2001 Page Two

4. Proposed date for Interconnection

Commercial Operation anticipated September 2001

5. Location of source of power to be purchased

NA

6. Location of load

Grid sales at point of interconnection

Please call if you have any questions.

ol & mesplo-

Sincerely,

Dale E. Mesple Project Manager

Copies:

Mr. Michael Iammarino, SDG&E

Mr. Scott Peterson, SDG&E

Mr. Richard McCormack, RAMCO Mr. Alex Takahashi, Westpower

California Independent System Operator



6362 FERRIS SQUARE, SUITE C SAN DIEGO, CALIFORNIA 92121 (858) 452-5963

> FAX (858) 453-0625 Email: ram@ramcogen.com

> > April 2, 2001

Mr. Stephen Taylor
Senior Energy Administrator Fuels and Power
Supply Department
San Diego Gas & Electric
8306 Century Park Court
San Diego, CA 92123-1593

Subject: Interconnection Request Chula Vista Generating Station Expansion

Dear Mr. Taylor:

This letter is to clarify the interconnection point for the expansion of our Chula Vista generating station as referenced in my March 26th letter.

The interconnection point will be at the Otay Substation via the existing generating lead from the original project. It is our understanding that the existing lead is adequate to handle not only the original plant but also our planned expansion.

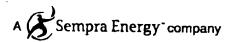
If have you further questions please call.

mesgle-

Sincerely,

Dale E. Mesple Project Manager





Mr. Robert J. Hoe Jaeger Engineering 3347 Industrial Ct., Sta J San Diego, CA 92121

April 24, 2001

Subject: RAMCO Chula Vista Gas Main

Dear Mr. Hoe:

This letter is in response to your question concerning gas supply for addition of a second 50 MW power plant at RAMCO's site at 3497 Main Street in Chula Vista. This power plant was originally developed by PG&E Dispersed Generating Co, LLC but later became known as the RAMCO Power Plant.

In March 2000, PG&E/RAMCO contacted SDG&E requesting expedited gas and electric interconnection for a 50 MW Peaker Unit at the Chula Vista site. SDG&E determine that a 6-inch gas main would meet the flow demand (750,000 SCFH) of the proposed power plant and other customers on this portion of Main Street. During design RAMCO requested that the gas main be increased to 8-inch to minimize pressure loss in the piping. An 8-inch gas main was installed with the increased cost to up size the line paid for by RAMCO.

In March 2001, RAMCO advised SDG&E that they were considering adding a second unit at the Chula Vista Power Plant site. This notice was received after the gas main had been installed but prior to being energized. At that time, SDG&E installed a connection point inside the new meter station to allow for installation of a second meter station.

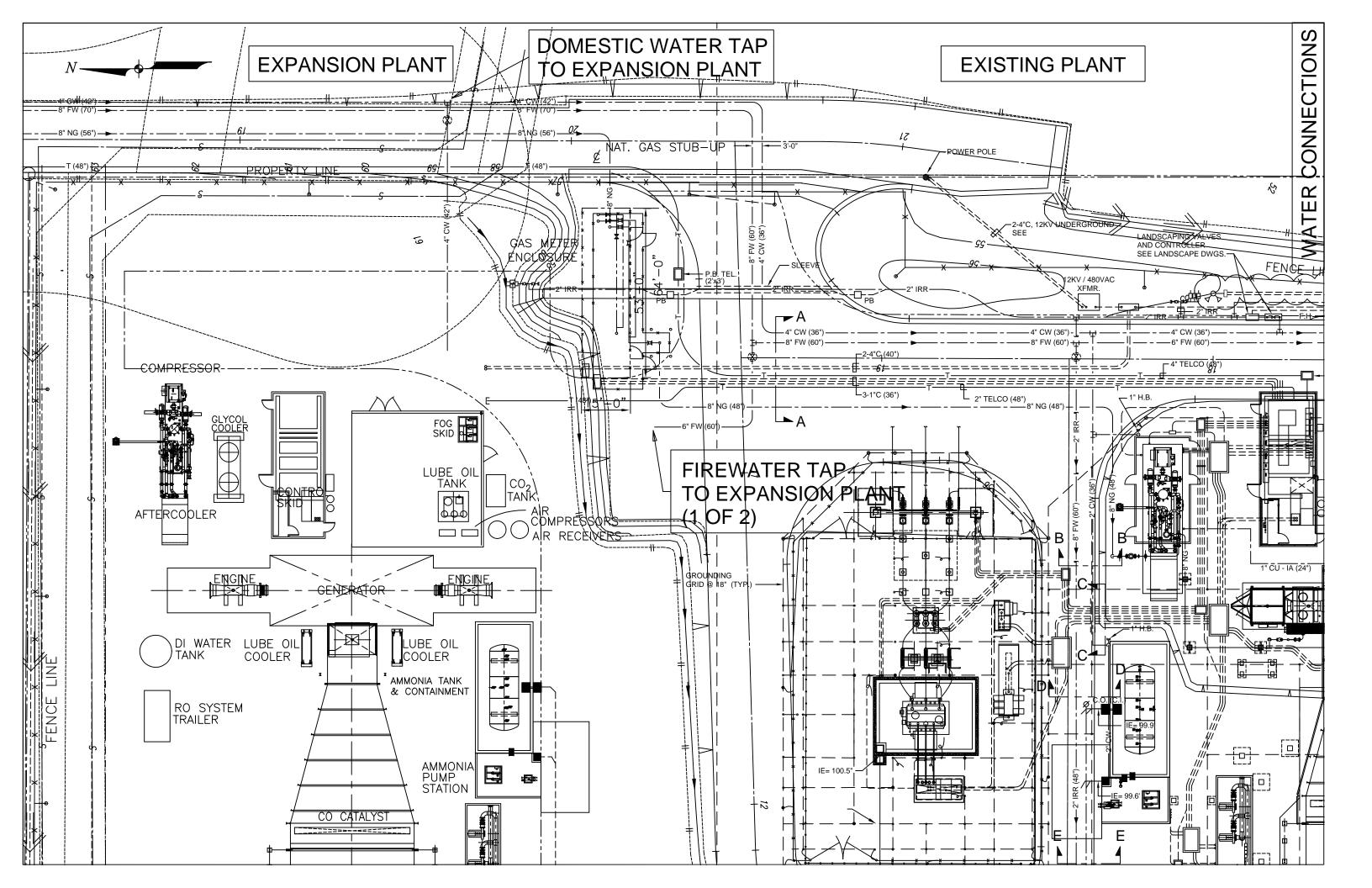
SDG&E has determined that the 8-inch gas main can deliver the requested 1,586,000 SCFH to the RAMCO power plant site.

Should a second unit be installed at the Chula Vista site, RAMCO must contact SDG&E and make an application for gas service to the new unit.

Please contact me if you have questions or require additional information.

Sincerely

Alan E. Dusi Gas Engineering



SWEETWATER AUTHORITY





April 24, 2001

GOVERNING BOARD

MARGARET COOK WELSH, CHAIR

JAMES "JIM" DOUD, VICE CHAIR

SUE JARRETT

BUD POCKLINGTON

GEORGE H, WATERS

J.S. SKI WOLNIEWICZ

CARY F, WRIGHT

WANDA AVERY

TREASURER

MARISA FARPON-FRIEDMAN

SECRETARY

Mr. Robert Hoe Jaeger Engineering, Inc. 3347 Industrial Ct. Suite J San Diego, CA 92121

Subject:

WATER AVAILABILITY, 2001

SWA DEV. FILE: PG&E POWER PLANT

Dear Mr. Hoe:

Sweetwater Authority has reviewed your water requirements for a second power generating unit at your site, south of Main Street in Chula Vista. An adequate quantity of water is available in Main Street to serve the second unit. However, the existing two-inch water service is at its capacity serving the existing unit. Based on this, a second service (two-inch lateral with a 1-1/2 inch meter) will be required to serve the 33 GPM demand of the second unit. Both the existing service and the new service may be connected to four-inch domestic water line installed for the existing unit.

The existing eight-inch fire service was sized based on a fire flow of 1,500 GPM. No upgrade is contemplated by the Authority.

If you have any questions, please contact Mr. Russell Collins at 619-422-8395, ext. 639.

Very truly yours,

SWEETWATER AUTHORITY

Hector Martinez

Deputy Chief Engineer

HM:RC:jg

l:\eng_pool\pg&e phase 2.doc

A Public Water Agency

I:\eng_pool\pg&e phase 2.doc